

FERC Account Summary				
Schedule 19, Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	Transmission Accounts			
1	560 - Operations Supervision and Engineering - Allocated	\$4,564,572	1,484,789	3,079,783
2	560 - Sylmar/Palo Verde	\$396,905	\$0	\$396,905
	560 - Total	\$4,961,477	\$1,484,789	\$3,476,688
3	561 Load Dispatch - Allocated	\$0	\$0	\$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	\$102,535	\$10,000	\$92,535
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	\$10,717,196	\$9,330,705	\$1,386,491
	561 - Total	\$10,819,731	\$9,340,705	\$1,479,026
4	561.400 Scheduling, System Control and Dispatch Services	\$25,975,613	\$0	\$25,975,613
5	561.500 Reliability, Planning and Standards Development	\$6,456,615	\$5,540,329	\$916,286
6	562 - Station Expenses - Allocated	\$21,409,822	\$17,825,119	\$3,584,703
7	562 - MOGS Station Expense	\$0	\$0	\$0
8	562 - Sylmar/Palo Verde	\$1,104,150	\$0	\$1,104,150
	562 - Total	\$22,513,972	\$17,825,119	\$4,688,853
9	563 - Overhead Line Expenses - Allocated	\$36,760,410	\$13,745,483	\$23,014,927
10	564 - Underground Line Expenses - Allocated	\$2,934,409	\$2,562,983	\$371,426
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0
12	565 - Wheeling Costs	\$23,884,204	\$0	\$23,884,204
13	565 - WAPA Transmission for Remote Service	\$406,992	\$0	\$406,992
	565 - Total	\$24,291,196	\$0	\$24,291,196
14	566 - Miscellaneous Transmission Expenses - Allocated	\$49,321,349	\$26,700,674	\$22,620,675
15	566 - ISO/RSBA/TSP Balancing Accounts	\$244,417,166	\$177,471	\$244,239,695
16	566 - Sylmar/Palo Verde/Other General Functions	\$4,484,160	\$93,943	\$4,390,218
	566 - Total	\$298,222,676	\$26,972,088	\$271,250,588
17	567 - Line Rents - Allocated	\$16,953,595	\$95,368	\$16,858,227
18	567 - Eldorado	\$42,081	\$0	\$42,081
19	567 - Sylmar/Palo Verde	\$357,202	\$0	\$357,202
	567 - Total	\$17,352,878	\$95,368	\$17,257,510
20	568 - Maintenance Supervision and Engineering - Allocated	\$1,493,365	\$1,316,119	\$177,247
21	568 - Sylmar/Palo Verde	\$288,573	\$0	\$288,573
	568 - Total	\$1,781,938	\$1,316,119	\$465,820

FERC Account Summary				
Schedule 19, Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated (569.0)	\$18,390	\$3,595	\$14,794
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	\$3,756,937	\$0	\$3,756,937
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	\$31,043,259	\$0	\$31,043,259
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	\$17,226,475	\$14,074	\$17,212,401
22	569 - Maintenance of Structures - Allocated	\$52,045,061	\$17,670	\$52,027,391
23	569 - Sylmar/Palo Verde	\$480,667	\$0	\$480,667
	569 - Total	\$52,525,727	\$17,670	\$52,508,058
24	570 - Maintenance of Station Equipment - Allocated	\$9,752,619	\$6,575,692	\$3,176,927
25	570 - Sylmar/Palo Verde	\$2,486,729	\$0	\$2,486,729
	570 - Total	\$12,239,348	\$6,575,692	\$5,663,656
26	571 - Maintenance of Overhead Lines - Allocated	\$72,319,135	\$14,105,545	\$58,213,590
27	571 - Sylmar/Palo Verde	\$664,997	\$0	\$664,997
	571 - Total	\$72,984,132	\$14,105,545	\$58,878,587
28	572 - Maintenance of Underground Lines - Allocated	\$1,297,218	\$418,062	\$879,156
29	572 - Sylmar/Palo Verde	\$0	\$0	\$0
	572 - Total	\$1,297,218	\$418,062	\$879,156
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$3,788,421	\$1,092,477	\$2,695,944
	Total Transmission O&M	\$594,905,760	\$101,092,428	\$493,813,333
	<u>Distribution Accounts</u>			
35	582 - Station Expenses	\$33,890,143	\$26,736,325	\$7,153,818
36	590 - Maintenance Supervision and Engineering	\$1,449,371	\$1,209,034	\$240,338
37	591 - Maintenance of Structures	\$102,897	\$33,033	\$69,865
38	592 - Maintenance of Station Equipment	\$14,075,742	\$6,671,206	\$7,404,535
39	Accounts with no ISO Distribution Costs	\$1,113,665,283	\$301,708,142	\$811,957,141
	Total Distribution O&M	\$1,163,183,436	\$336,357,739	\$826,825,697

2024 Recorded O&M Expenses Adjustments

Column 5	Reason Code	Line Reference	Explanation of Adjustment					
	A	4	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
			Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
			561.400 Scheduling, System Control and Dispatch Services	F502983	GF - CRA - Purchased Power	-	(8,460)	(8,460)
			561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	-	(25,837,407)	(25,837,407)
			561.400 Scheduling, System Control and Dispatch Services	F531656	GMC Reliab Planning & Stds Devpmtl Svc	-	(129,746)	(129,746)
			Total 561.400 - Scheduling, System Control and Dispatch Services			-	(25,975,613)	(25,975,613)
	B	7	Exclusion of costs related to Mohave Generating Station Expense					
			Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
			562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	-	-
	C	12	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
			Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
			565 - Wheeling Costs	F528243	GF-Out-of-State Transmission	-	(23,884,204)	(23,884,204)
	D	15	Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project					
			Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
			a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	(371,567)	(371,567)
			b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	(243,415,330)	(243,415,330)
			c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	(165,956)	(256,147)	(422,103)
			d) 566 - ISO/RSBA/TSP Balancing Accounts	F532407	Environmental Restoration for 566C	(11,516)	(196,652)	(208,167)
			Total 566 - ISO/RSBA/TSP Balancing Accounts			(177,471)	(244,239,695)	(244,417,166)
	E	22	Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668					
			Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
			569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	G905691	Topsides-569100	-	(3,756,937)	(3,756,937)
			569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	G905692	Topsides-569200	-	(31,043,259)	(31,043,259)
			569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	G905693	Topsides-569300	-	(14,278,281)	(14,278,281)
			FERC Order 668 Transfer			-	(49,078,477)	(49,078,477)

2024 Recorded O&M Expenses Adjustments

Column 5						
Reason Code	Line Reference	Explanation of Adjustment				
F		Exclusion of Shareholder Funded Costs				
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor
		Total				
14		566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	(315,276)	(306,683)
26		571 - Maintenance of Overhead Lines - Allocated	F529183	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	(109)	(8)
39		Accounts with no ISO Distribution Costs	F530153	Employee Vehicles Charging Program	-	35,134
39		Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(599)	(46,905)
39		Accounts with no ISO Distribution Costs	F527895	RP FIM Map Sales	(232,276)	(17,629)
39		Accounts with no ISO Distribution Costs	F530073	Distr GRC Disallowance-Aged Pole Work	-	-
39		Accounts with no ISO Distribution Costs	F530099	Long Beach Oil Remediation Exp Dist (SH)	-	(489,787)
39		Accounts with no ISO Distribution Costs	F530100	Long Beach Oil Rmdtn W.O.RE Dist (SH)	-	(173,649)
39		Accounts with no ISO Distribution Costs	F530751	PWRD Shareholder - Dist Misc Expenses	-	-
39		Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	-	-
39		Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	-	-
39		Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT \$6.5M (SH)	(72)	(4)
		Total Shareholder Funded			(548,332)	(999,531)
						(1,547,863)